WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 033 - 06121 County Harrison District Eagle
Quad Wolf Summit Pad Name Flanigan Pad Field/Pool Name -----
Farm name Robert G. & Christine E. Flanigan, et al Well Number Murray Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4355353.402m Easting 552085.834m
Landing Point of Curve Northing 4355281.47m Easting 552583.10m
Bottom Hole Northing 4353494.554m Easting 553218.671m

Elevation (ft) 1154.4' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 9/18/2025 Date drilling commenced 10/16/2025 Date drilling ceased 11/25/2025
Date completion activities began 2/13/2026 Date completion activities ceased 4/2/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 424' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1176' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed
approved

Reviewed by:
08/28/2026

API 47- 033 - 06121 Farm name Robert G. & Christine E. Flanigan, et al Well number Murray Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	560'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3592'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	13933'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	7223'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft^3/sks)	Volume (ft^3)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	285 sx	15.6	1.18	336	0'	8 Hrs.
Surface	Class A	469 sx	15.6	1.19	558	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1226 sx	15.6	1.18	1447	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	2366 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.26 (Tail)	2981	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 13933' MD, 7051' TVD (BHL), 7084' (Deepest Point Drilled) Loggers TD (ft) 13933' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6606'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ■ No Conventional Sidewall Were cuttings collected ☐ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ■ No DETAILS

WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED N/A

08/28/2026

API 47- 033 - 06121 Farm name Robert G. & Christine E. Flanigan, et al Well number Murray Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

08/28/2026

API 47- 033 - 06121 Farm name Robert G. & Christine E. Flanigan, et al Well number Murray Unit 1H

PRODUCING FORMATION(S)	DEPTHS			
Marcellus	7000' (TOP)	TVD	7360' (TOP)	MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ■ Open Flow OIL TEST ■ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2985 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW	Gas	Oil	NGL	Water	GAS MEASURED BY
	12196 mcfpd	0.04 bpd	--- bpd	630 bpd	☐ Estimated ■ Orifice ☐ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)

*PLEASE SEE ATTACHED EXHIBIT 3

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe City Houston State TX Zip 77056

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Carly Wren Telephone 303-357-7373
Signature Title Permitting Agent Date 6/8/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

08/28/2026

API 47-033-06121 **Farm Name** Robert G. & Christine E. Flanigan, et al **Well Number** Murray Unit 1H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	2/13/2026	13867.0	13852.0	60	Marcellus
2	2/13/2026	13813.5	13647.7	60	Marcellus
3	2/15/2026	13612.2	13446.4	60	Marcellus
4	2/15/2026	13410.9	13245.2	60	Marcellus
5	2/15/2026	13209.6	13043.9	60	Marcellus
6	2/16/2026	13008.3	12842.6	60	Marcellus
7	2/16/2026	12807.0	12641.3	60	Marcellus
8	2/17/2026	12605.8	12440.0	60	Marcellus
9	2/17/2026	12404.5	12238.8	60	Marcellus
10	2/18/2026	12203.2	12037.5	60	Marcellus
11	2/18/2026	12001.9	11836.2	60	Marcellus
12	2/19/2026	11800.6	11634.9	60	Marcellus
13	2/19/2026	11599.4	11433.6	60	Marcellus
14	2/19/2026	11398.1	11232.3	60	Marcellus
15	2/20/2026	11196.8	11031.1	60	Marcellus
16	2/20/2026	10995.5	10829.8	60	Marcellus
17	2/21/2026	10794.2	10628.5	60	Marcellus
18	2/21/2026	10593.0	10427.2	60	Marcellus
19	2/21/2026	10391.7	10225.9	60	Marcellus
20	2/22/2026	10190.4	10024.7	60	Marcellus
21	2/22/2026	9989.1	9823.4	60	Marcellus
22	2/23/2026	9787.8	9622.1	60	Marcellus
23	2/23/2026	9586.5	9420.8	60	Marcellus
24	2/23/2026	9385.3	9219.5	60	Marcellus
25	2/24/2026	9184.0	9018.3	60	Marcellus
26	2/24/2026	8982.7	8817.0	60	Marcellus
27	2/25/2026	8781.4	8615.7	60	Marcellus
28	2/25/2026	8580.1	8414.4	60	Marcellus
29	2/25/2026	8378.9	8213.1	60	Marcellus
30	2/26/2026	8177.6	8011.8	60	Marcellus
31	2/26/2026	7976.3	7810.6	60	Marcellus
32	2/27/2026	7775.0	7609.3	60	Marcellus
33	2/27/2026	7573.7	7408.0	60	Marcellus

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API 47-033-06121 **Farm Name** Robert G. & Christine E. Flanigan, et al **Well Number** Murray Unit 1H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	2/13/2026	77.4	9103	7994	5525	113675	3615	N/A
2	2/13/2026	96.3	9582	6590	5030	405600	6895	N/A
3	2/15/2026	97.7	9823	6415	5382	411900	6931	N/A
4	2/15/2026	97.3	9645	6734	5301	406239	7059	N/A
5	2/15/2026	96.7	9537	6509	5098	406180	7011	N/A
6	2/16/2026	97.7	9798	7653	5705	407987	7014	N/A
7	2/16/2026	95.0	9390	6974	5429	403430	7791	N/A
8	2/17/2026	98.3	9557	6609	4933	404680	7081	N/A
9	2/17/2026	98.3	9353	6549	5560	403123	6736	N/A
10	2/18/2026	97.9	9414	6832	5286	403990	6905	N/A
11	2/18/2026	98.9	9369	7260	5712	404225	6753	N/A
12	2/19/2026	97.8	9235	6073	4870	404225	8524	N/A
13	2/19/2026	98.1	9162	6557	5363	410381	6716	N/A
14	2/19/2026	98.7	9329	5810	5197	404225	6974	N/A
15	2/20/2026	99.1	9196	6731	5123	406999	6771	N/A
16	2/20/2026	98.6	9216	6154	4890	403959	6768	N/A
17	2/21/2026	99.2	9123	6186	5104	404225	6901	N/A
18	2/21/2026	98.2	8971	6233	5856	403997	6943	N/A
19	2/21/2026	99.4	9009	6149	5507	404225	6861	N/A
20	2/22/2026	99.2	8815	5853	5573	404795	6776	N/A
21	2/22/2026	97.3	8692	5876	5317	406581	6997	N/A
22	2/23/2026	99.7	8739	6286	5854	408405	6679	N/A
23	2/23/2026	99.1	8517	7118	5723	405479	6777	N/A
24	2/23/2026	99.2	8634	6758	6049	404225	6860	N/A
25	2/24/2026	99.0	8507	5312	5789	404985	6859	N/A
26	2/24/2026	99.3	8453	5860	4734	403085	7157	N/A
27	2/25/2026	99.4	8452	6257	4845	403085	6938	N/A
28	2/25/2026	99.0	8305	7200	5521	405330	6834	N/A
29	2/25/2026	98.9	8255	6944	5644	404225	6769	N/A
30	2/26/2026	99.7	8195	6495	5160	409050	6691	N/A
31	2/26/2026	99.3	8229	6821	4939	406450	6597	N/A
32	2/27/2026	99.3	8165	6900	5170	406540	6740	N/A
33	2/27/2026	96.7	7946	5605	4689	405590	6643	N/A
	AVERAGE	**98**	**8,961**	**6,524**	**5,330**	**13,091,090**	**225,566**	**TOTAL**

08/28/2026

API 47-033-06121 Farm Name Robert G. & Christine E. Flanigan, et al Well Number Murray Unit 1H

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Sandstone, tr coal	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Sandstone, tr Sltst	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Sandstone, tr Sltst	N/A	N/A	N/A	N/A
Sandstone, occ Sltst	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Sandstone, rr Sltst	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Sandstone, rr Sltst	N/A	N/A	N/A	N/A
Silty Sandstone	N/A	N/A	N/A	N/A
Limestone, Sandstone, tr Siltstone	N/A	1,431	N/A	1,445
Big Lime	1,457	1,895	1,445	1,924
Fifty Foot Sandstone	1,895	2,179	1,898	2,218
Gordon	2,179	2,414	2,192	2,459
Fifth Sandstone	2,414	2,537	2,433	2,585
Bayard	2,537	3,105	2,559	3,170
Speechley	3,105	3,347	3,144	3,421
Balltown	3,347	3,832	3,395	3,922
Bradford	3,832	4,573	3,896	4,688
Benson	4,573	4,892	4,662	5,019
Alexander	4,892	6,605	4,993	6,789
Sycamore	6,326	6,579	6,499	6,763
Middlesex	6,579	6,755	6,763	6,963
Burkett	6,755	6,783	6,963	6,997
Tully	6,783	7,000	6,997	7,360
Marcellus	7,000	NA	7,360	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

**Uphole tops not available due to uphole mudlogging start depths

08/28/2026

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	02/13/2026
Job End Date:	02/27/2026
State:	West Virginia
County:	Harrison
API Number:	47-033-06121-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Murray Unit 1H
Latitude:	39.34605
Longitude:	-80.395537
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7061
Total Base Water Volume (gal)*:	9728292
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 9750	Chemstream	Friction Reducer					
StimSTREAM SC 398	Chemstream	Scale Control					

08/28/2026

Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.72638	
			Crystalline Silica	14808-60-7	99.90000	13.85937	
			Water	7732-18-5	85.00000	0.27702	
			Hydrochloric Acid	7647-01-0	15.00000	0.04889	
			Aluminum Oxide	1344-28-1	0.10000	0.01387	
			Distillates (petroleum), hydrotreated light	64742-47-8	25.00000	0.01114	
			Water	7732-18-5	90.00000	0.00758	
			Non-hazardous substances	Proprietary	90.00000	0.00755	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00633	
			Guar gum	9000-30-0	50.00000	0.00528	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00223	
			Ammonium Persulfate	7727-54-0	89.00000	0.00201	
			Glutaraldehyde	111-30-8	20.00000	0.00168	
			Bis(HexaMethylene Triamine Penta (Methylene Phosphoric Acid)) (BHMT)	34690-00-1	10.00000	0.00084	
			Trade Secret	Proprietary	5.00000	0.00053	
			Trade Secret	Proprietary	3.00000	0.00032	
			Trade Secret	Proprietary	3.00000	0.00032	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

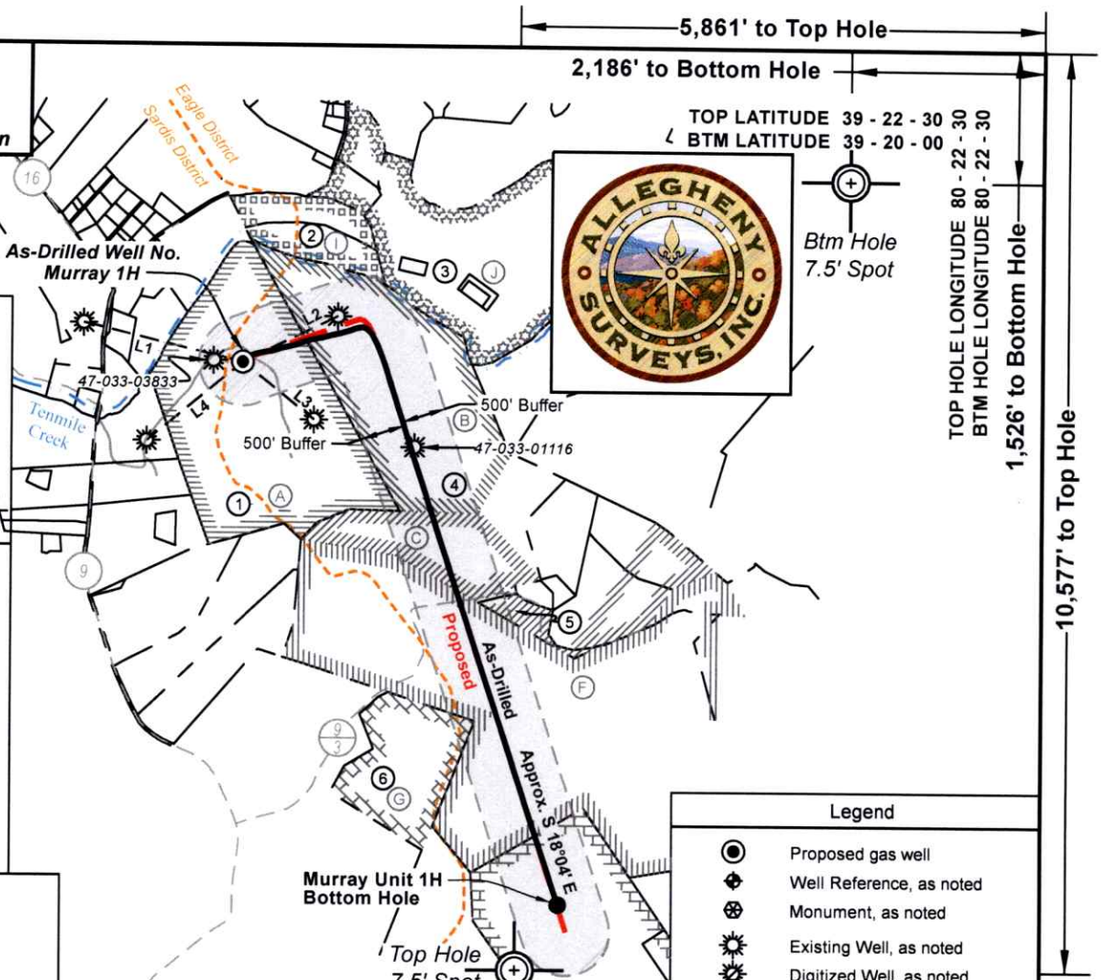
08/28/2026

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

08/28/2026

Antero Resources
Well No. Murray 1H
As-Drilled
Antero Resources Corporation

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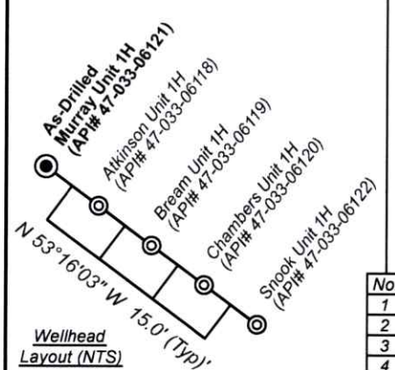


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

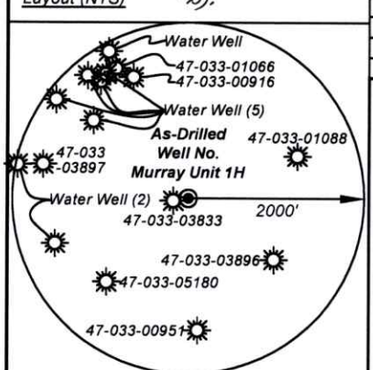
Bradley D. Miller, P.S. 2167

BRADLEY D. MILLER LICENSED No. 2167 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL



Wellhead Layout (NTS)



Note: Eight (8) water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing road
- Surface boundary (approx.)
- District line (approx.)

Tag	Bearing	Dist.	Description
L1	S 76°23' E	1,860.9'	47-033-03897
L2	S 63°53' W	1,200.7'	47-033-01088
L3	N 51°16' W	1,040.6'	47-033-03896
L4	N 50°20' E	1,411.4'	47-033-05180

Tag	Lease
A	A.W. Coffman, et ux
B	Dennis C. Bates, et al
C	Gore Corporation
F	Walter R. Lawman, et al
G	A.L. McQuaid & Harriet M. McQuaid, his wife
H	Sarah J. Morrison & Ashton H. Morrison, w/h
I	C. Garnett Ritter, et al
J	Marguerite Mason, et al

Harrison County

No.	TM / Par	Owner	Bk / Pg	Ac.
1	245 / 26	Robert G. & Christine E. Flanigan, et al	W216 / 842	129.00
2	226 / 89	David J. Robey	1444 / 1293	12.35
3	226 / 90.3	David J. Robey	1444 / 1293	83.98
4	246 / 30	James A. Varner	1261 / 957	397.42
5	246 / 17	Rory T. Williams	1735 / 1007	6.00
6	246 / 29	James W. & Shirley L. Loar	936 / 545	56.40
7	266A / 3	Paul E. McIE	1181 / 850	91.24

Notes
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Murray Unit 1H Top Hole coordinates are
N: 309,379.16' Latitude: 39°20'45.46"
E: 1,746,683.17' Longitude: 80°23'44.61"
Bottom Hole coordinates are
N: 303,217.52' Latitude: 39°19'44.92"
E: 1,750,298.93' Longitude: 80°22'57.81"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,355,353.402m N: 4,353,494.554m
E: 552,085.834m E: 553,218.671m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Murray Unit 1H
As-Drilled POE Coordinates
WV Coordinate System of 1927, North Zone
N: 309,434.17'
E: 1,748,271.76'
Lat: 39°20'46.16"
Lon: 80°23'24.40"
UTM Zone 17, NAD 1983
N: 4,355,378.226m
E: 552,569.540m

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

FILE NO: 212-36-EO-25
DRAWING NO: Murray Unit 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 28 20 26
OPERATOR'S WELL NO. Murray Unit 1H
API WELL NO
47 - 033 - 06121
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built1,154.4' WATERSHED: Tenmile Creek QUADRANGLE: Wolf Summit
DISTRICT: Eagle COUNTY: Harrison 08/28/2026
SURFACE OWNER: Robert G. & Christine E. Flanigan, et al ACREAGE: 129.00

ROYALTY OWNER: A.W. & Susan C. Coffman LEASE NO: _____ ACREAGE: 129.00
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,051' TVD 13,933' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330